

For future works, a novel idea that can be researched is the possibility of using multiagent systems for the operation of this control system.

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