GLOBAL, DIRECT AND DIFFUSE SOLAR INSOLATION ANALYSIS ON HORIZONTAL AND TILTED SURFACES AT COLOMBO, SRI LANKA

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Degree of Master of Engineering

Department of Mechanical Engineering

University of Moratuwa Sri Lanka

January 2015

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Thesis submitted in partial fulfillment of the requirements for the degree

Master of Engineering

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January 2015

DECLARATION

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ABSTRACT

An analysis of global, direct and diffuse solar radiation on horizontal and tilted surfaces at Colombo was carried out to assess the solar resource potential on horizontal and tilted surfaces. The calculated monthly average global horizontal solar resource potential varied between 4.00 to 5.95 kWh/m²/day while 5.00 kWh/m²/day was the calculated annual average global horizontal solar resource potential at Colombo. Estimated annual average diffuse solar radiation component on horizontal surface was 1.82 kWh/m²/day and the direct solar radiation component was 3.18 kWh/m²/day which was about 63.6% of the global horizontal insolation at Colombo. Solar resource assessment was then carried out for tilt angles 15°, 17.5°, 22.5°, 30°, 40° and 6.9° for the tilted surfaces in due south orientation. The derived maximum solar resource potential was 1830 kWh/m² per annum for the surface tilt angle of 6.9° which is equal to the local latitude. The solar resource potential was decreased with increased surface tilt angle. The percentage decrements compared to the global horizontal solar radiation were 0.7%, 1.4%, 3.0%, 6.8% and 14.3% for surface tilt angles of 15°, 17.5°, 22.5°, 30°, and 40° respectively. According to the results of the analysis, it is required to tilt the surface maximum of 30° towards the south and maximum of 25° towards the North during a year to maximize the solar resource potential on the tilted surface free to rotate about its East-West axis, placed at zero surface azimuth angle. 1918 kWh/m² per annum was the estimated maximum possible solar resource potential on tilted surface which is 5.1% greater than that of horizontal surface. With the availability of Solar Radiation data, it may possible to assess the Solar Resource Potential of any other location of the country in future by using the same procedure.

Key Words: Global Horizontal Solar Radiation, Direct & Diffuse Solar Radiation, Solar Radiation Model, Colombiversity of Moratuwa, Sri Lanka.

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ACKNOWLEDGEMENT

I am very much grateful to Prof. R.A Attalage, Deputy Vice Chancellor of the University of Moratuwa for giving me his utmost support and guidance on this research. I would be very much grateful to Mr. Gayan Sirimanne, Lecturer, Department of Mechanical Engineering, University of Moratuwa, for giving his fullest support in every stage of this research. I wish to thank Dr. Himan Punchihewa and Dr. Inoka Manthilake, for their support as the resource persons for the research. This research was carried out under the supervision of Prof. R.A Attalage, senior professor, Department of Mechanical Engineering, University of Moratuwa. I am indebted to him for the valuable guidance, and kind hearted co-operation and encouragement extended throughout the study. Finally, I would appreciate everybody, who helped me in numerous ways at different stages of the research, which was of utmost importance in bringing out this effort a success.



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LIST OF ABBREVIATIONS

ASHRAE American Society of Heating Refrigerating and Air conditioning

Engineers

CEB Ceylon Electricity Board

CSR Climatological Solar Radiation

DNI Direct Normal Irradiation

ESD Energy Services Delivery

GHI Global Horizontal Irradiation

HDKR Hay-Davis-Klucher-Reindl

LECO Lanka Electricity Company

MBE Mean Bias Error

NASA National Aeronautics and Space Administration

NREL National Renewable Energy Laboratory

PV Photo Voltairsity of Moratuwa, Sri Lanka.

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RERED Renewable Energy for Rural Economic Development

RMSE Root Mean Square Error

WMO World Metrological Organization

SLSEA Sri Lanka Sustainable Energy Authority

SSE Surface metrology and Solar Energy

SWERA Solar and Wind Energy Resource Assessment